



March 17, 2011

Mr. Paul Doherty
U.S. Environmental Protection Agency, Region VII
Superfund Division – Response & Protection Branch
901 North 5th Street
Kansas City, Kansas 66101

**Re: Facility Response Plan Updates – Magellan Pipeline Company, L.P. Midwest District:
Kansas City Terminal FRP07A0009; Olathe Terminal FRP07A0024; Topeka Terminal
FRP07A0007; St. Joe Terminal FRP07A0023; KC Reclamation Facility FRP07A0008**

Dear Mr. Doherty:

The purpose of this correspondence is to submit updated Magellan Pipeline Company, L.P. (MPC) Facility Response Plan (FRPs) pages for the above referenced facilities. The pages included with this update correspond to the plan deficiencies identified in the FRP review checklist distributed during our plan review meeting March 9, 2011.

If you need additional information or have questions relating to the plans, please call me at (913) 310-7731.

Sincerely,

A handwritten signature in black ink, appearing to read "Brian Sieben", written over a horizontal line.

Brian Sieben
Environmental Specialist
Magellan Midstream Partners, L.P.
brian.sieben@magellanlp.com

Magellan FRP Plan Review Summary

(rev 3/10/11)

Requirement	St. Joe Terminal FRP07A012	FRP Section
Date of Initial Operation		
Worst-Case Discharge Volume		
Overview of Site		
Wellhead Protection Area		
Date of Oil Storage Startup		
Description of Current Operation		
Dates and Types of Substantial Expansion		
Contact List Accessible to Facility Employees	X	footnote to Figure 3.1.3
equipment: hard boom	X	Section 7.1.1
Amount of Oil that Emergency Equipment can Handle		
Equipment Limitations, if any		
Surface Impoundments Identified Separately		
Is secondary containment identified for each tank		
Surface Impoundments Number		
Surface Impoundments Substance stored		
Surface Impoundments Quantity stored		
Surface Impoundments Surface Area		
Surface Impoundments Max Capacity		
Surface Impoundments Failure Cause		
Unloading volumes		
Normal daily throughput		
Secondary containment volume		
Planning Distance Calculations	X	Section D.6
Amount of Prior Discharge that reached navigable waters		
Effectiveness of Secondary Containment		
Clean up Actions Taken		
Steps Taken to Reduce the Possibility of Recurrence		
Total Storage Capacity of Tanks from which Release Occurred		
Effectiveness of Monitoring Equipment		
Description of how each Spill was Detected		
1,000 feet of hard boom	X	Section D.5
Oil Recovery devices on site within 2 hrs	X	Section D.5
Oil Storage capacity for recovered material	X	Section D.5
WCD Calculation		
Response Planning Volumes		
Drainage troughs construction materials	X	Figure C.3 and Figure C.6
Sump pump capacities	X	Figure C.3 and Figure C.7
Containment capacities of weirs or booms	X	Figure C.3 and Figure C.8
Shelf life of equipment		
Substantial Harm Certification		